- State Governments would be required to follow a transparent procedure for awarding potential sites to the private sector.
- In order to enable the project developer to recover the costs incurred by him in obtaining the projects site, merchant sale of up to a maximum of 40% of the saleable energy has been allowed. Projects that do not conform to the prescribed time lines would, however, lose this incentive of merchant sales in a graded manner.
- An additional 1% free power over and above 12% will be earmarked for a Local Area Development Fund aimed at providing a regular stream of revenue for income generation, infrastructure creation and welfare schemes in the affected areas.
- Each project affected family (PAF) will get 100 units of electricity every month for a period of 10 years free of charge.

(c) The power generation from hydro projects depend on the rainfall in the catchment area, amount of snowmelt, carryover storage in the reservoirs and availability of machines. During 2006-07, Hydro Power Generation was 1,13,358.77 MU against a target of 1,01,000 MU. During 11th Plan hydro capacity of 16,553 MW is proposed to be added and it is expected that by the end of 11th Plan, the total installed hydro capacity in the country would be about 51,207 MW.

Grants-in-Aid for Hydro Electric Projects

1024. SHRI JANARDHANA POOJARY: Will the Minister of POWER be pleased to state:

(a) whether grants-in-aid is released to State Governments for augmenting hydroelectric power and strengthening distribution lines;

(b) whether only limited hydro-electric power is generated from Mahatma Gandhi Hydro Electric Station in Jog area in Karnataka, owing to weak transmission lines;

(c) whether this is leading to acute power shortage in Dakshin Kannada and Uduppi districts of Karnataka;

(d) whether the agency, assigned the job of strengthening the distribution lines, is unable to deliver;

(e) whether, as a result, time and cost overruns in strengthening the power distributions lines in the Jog area, are being incurred; and

(f) if so, the details thereof and Centre's response thereto?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) to (f) The requisite information is being collected from the State Government of Karnataka. The information will be laid on the Table of the House on its receipt.

Assistance under RGGVY to karnataka

1025. SHRI RAJEEV CHANDRASEKHAR:
SHRI JANARDHANA POOJARY:

Will the Minister of POWER be pleased to state:

(a) whether Central Government has approved and sanctioned assistance to the Karnataka Government for providing benefit under RGGVY to the rural and BPL householders in 17 districts of the State;

(b) whether the State has requested for additional grant, owing to revised budget estimates;

(c) if so, by when necessary sanction of the Central Government is likely to be accorded and funds therefor released to the State Government;

(d) whether the State has requested for release of 1st instalment of the approved grant for electrification in nine districts of the State; and

(e) if so, the details thereof and Government response thereto?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) The Monitoring Committee on RGGVY has accorded approval for 17 projects covering release of 631828 BPL connections with an outlay of Rs.37539.07 lakh for execution during 10th Plan period. Subsequently, six projects involving an outlay of Rs.17909.80 lakh for release of 206368 BPL connections have been approved for execution during Phase-I of 11th Plan period. Project-wise details are given in the enclosed Statment-I (*See* below).

(b) Yes, Sir. Karnataka Govt. submitted revised cost estimates of 17 sanctioned projects for execution during 10th Plan, of which the Monitoring Committee on RGGVY has accorded its approval for 10 projects and the balance 07 are yet to be approved. Project-wise details are given in the enclosed Statement-II (*See* below).

(c) Funds under RGGVY are released in instalments commensurate with the progress reported by the implementing States/agencies, fulfillment of the pre-requisites as also availability of funds. Karnataka State has availed an amount of Rs.256.36 crore under 17 RGGVY projects sanctioned for execution during 10th Plan, upto 25th February, 2008 as per the details given below:

Year	Amount released (Rs. in crore)
2005-06	72.59
2006-07	87.36
2007-08	96.41
TOTAL:	256.36

(d) and (e) Of the nine district based projects, the Monitoring Committee on RGGVY has accorded approval for execution of six projects during Phase-I of the 11th Plan period and the balance three project are to be considered during Phase-II of the 11th Plan period, the details are given in enclosed Statement-I (*See* below).

The first instalment against the sanctioned six projects for execution during Phase-I of the 11th Plan shall be released on completion of pre-requisites in terms of RGGVY guidelines/ sanction letter.

Statement-I

Project-wise details of RGGVY Projects in Karnataka as on 19.02.2008

Sl. No.	Name of State & District(s)	Date of receipt of project	Name of Implementing Agency	Whether habitations below 300 covered	Villages covered for household electrification under the project				Habitations covered for household electrification under the project			Total No. of households to be provided access to electricity incl. BPL	Total No. of connections proposed to be released to rural households (incl BPL HH)	No. of BPL HHs to be electrified under the project	Revised project cost due to enhanced BPL cost and agency charges
					No. of un-electrified villages	No. of de-electrified villages	No. of electrified villages	Total No. of villages covered for household electrification	No. of un-electrified habitations to be electrified for household electrification	No. of electrified habitation covered for electrification	Total No. of Habitations covered under the project				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
1	Banglore (Rural)				0	0	2043	2043	30	1844	1874	73493	73493	39406	2604.31
2	Tumkur		BESCOM		12	0	3224	3236	1175	1865	3040	49833	49833	26094	1626.24
3	Davanagere		BESCOM		0	0	795	795	102	482	584	96885	96885	50472	2972.00
4	Kolar		BESCOM		0	0	3307	3307	260	551	811	75787	75787	36744	2201.02
5	Chitradurga		BESCOM		2	0	1174	1176	170	703	873	72162	72162	36188	2923.54
6	Mandya		CESCO		0	0	1404	1404	12	718	730	26384	26384	8760	819.03
7	Hassan		CESCO		35	0	2471	2506	672	874	1546	159925	159925	41565	3253.64
8	Mysore		CESCO		0	0	1478	1478	1245	454	1699	152077	152077	92345	3741.88
9	Raichur		GESCOM		0	0	814	814	642	584	1226	56172	56172	28335	2178.25
10	Bellary		GESCOM		0	0	537	537	927	624	1551	89477	89477	45889	2253.91
11	Koppal		GESCOM		0	0	624	624	608	794	1402	55761	55761	28515	1772.68
12	Bidar		GESCOM		0	0	613	613	89	439	528	48316	48316	25863	1673 53
13	Bijapur		HESCOM		0	0	665	665	858	471	1329	90658	90658	48899	2329.21
14	Dharwad		HESCOM		0	0	388	388	388	100	488	31806	31806	21936	1329.37
15	Gadag		HESCOM		0	0	321	321	167	322	489	116443	116443	27911	1382.01
16	Haveri		HESCOM		0	0	690	690	168	553	721	61557	61557	39429	1961.37
17	Bagalkot		HESCOM		0	0	604	604	538	439	977	63203	63203	33477	2557.08
	SUB-TOTAL: (A)				49	0	21152	21201	8051	11817	19868	1319939	1319939	631828	37539.07

1	2	3	4	5	6	7	8	9	10	11	12	14	15	16	17
	(B) Sanctioned during 11th plan														
1	Belgaum	23.8.2005	HESCOM	Y	5	0	1131	1136	551	1002	1553	163192	163192	62430	4580.21
2	Chamrajnagar	9.8.2005	CESCOM	Y	0	0	422	422	512	849	1361	69762	69762	22781	1131.81
3	Chickmagulur	25.8.2005	HESCOM	Y	1	0	1033	1034	462	2468	2930	58600	58600	19429	3041.15
4	Gulbarga (Revised)	26.7.2005	GESCOM	Y	0	0	1344	1344	1088	1707	2795	130939	130939	58973	4325.24
5	Shimoga	18.8.2005	MESCOM	Y	48	0	1471	1519	1290	2895	4185	41964	41964	23098	2344.15
6	Uttar Kannada	23.8.2005	HESCOM	Y	29	0	1219	1248	604	5724	6328	34614	34614	19657	2487.24
	SUB-TOTAL: (B)				83	0	6620	6703	4507	14645	19152	499071	499071	206368	17909.80
	(C) Projects for consideration of approval by Monitoring Committee/Under Process														
1	Belgaum		HKR RE Co		0	0	123	123	165	12	177	17393	17393	14074	721.08
1	SUB-TOTAL: (C)				0	0	123	123	165	12	177	17393	17393	14074	721.08
	(D) Projects to be sanctioned in Phase II of 11th plan														
1	Dakshina Kannada				0	0	371	371	3019	1351	4370	62291	62291	14820	2459.81
2	Kodagu		MESCOM		0	0	296	296	128	481	609	96394	96394	39669	3360.92
3	Udupi		MESCOM		0	0	256	256	935	2514	3449	27628	27628	9688	1444.61
3	SUB-TOTAL (D)				0	0	923	923	4082	4346	8428	186313	186313	64177	7265.34
	TOTAL: (A+B+C+D)				132	0	28818	28950	16805	30820	47625	2022716	2022716	916447	63435.29

Statement II

Project-wise details of 17 Sanctioned Projects

(Rs. in crores)

Sl. No.	Name of District	Name of Imp. Agency	Sanctioned & Awarded		Details of cost		
			Villages to be Electrified	BPL Hhs to be Electrified	Sanctioned as per DPR	Contract awarded cost	Sanctioned award cost
1	2	3	4	5	6	7	8
(A) Revised cost estimates approved by Monitoring Committee							
1	Dharwad	HESCOM	0	21936	1328.87	2288.38	2047.08
2	Haveri	HESCOM	0	39429	1960.03	3432.68	3005.27
3	Gadag	HESCOM	0	27911	1381.99	2200.74	1837.90
4	Bagalkot	HESCOM	0	33477	2556.54	4332.43	3976.57
5	Bijapur	HESCOM	0	48899	2329.20	3819.66	3186.42
6	Banglore (Rural)	BESCOM	0	39406	2604.31	4140.67	3867.59
7	Tumkur	BESCOM	0	26094	1626.24	2589.20	2396.93
8	Kolar	BESCOM	0	36744	2201.02	3535.28	3264.51
9	Davanagere	BESCOM	0	50472	2972.00	4934.45	4565.23
10	Chitradurga	BESCOM	2	36188	2923.54	4515.39	4263.52
	Sub Total (A)		2	188904	21883.73	35788.88	32430.97
(B) Revised cost estimates put up and yet to be approved by Monitoring Committee							
1	Bidar	GESCOM	0	25863	1673.52	2914.12	
2	Koppal	GESCOM	0	28515	1732.68	3056.81	
3	Raichur	GESCOM	0	28335	2178.25	3627.75	
4	Bellary	GESCOM	0	45889	2253.91	3937.88	
5	Hassan	CESCO	35	41565	3253.67	5880.78	
6	Mysore	CESCO	0	92345	3741.88	6506.35	
7	Mandya	CESCO	0	8760	819.02	1462.37	
	Sub Total (B)		35	271272	15652.93	27386.06	0.00
Total (Received)			37	460176	37536.67	63174.93	32430.97

Power shortage in Eastern India

1026. MS. SUSHILA TIRIYA: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that eastern India once had surplus power and is now on the verge of major crisis;

(b) if so, the reasons therefor; and